

Letter	Variation	Energy consumption
B	Ship-to-Ship transfer - LNG offloading	The energy consumption of an LNG offloading operation will be due to the use of FSU cargo pumps and BOG compressors. The contribution of the BOG compressors is similar to that of a ship-to-ship transfer.
C	Glycol expansion tank upgrade	No change in annual energy consumption.
D	Improved power supply feeder	Load losses were reduced resulting in a lower annual energy consumption.
E	Addition of FSU Boil Off Gas Attenuator	The operation of LNG spray pumps on board the FSU and the BOG compressors at the Regas will be reduced.
F	Improved bunding of make-up water glycol tank	No change in annual energy consumption.
H	Introduction of Oily Water Separator at Regasification Site	No change in annual energy consumption.
I	Oil Boom	No change in annual energy consumption.
J	D4 Portacabin Offices Sewage Collection	No change in annual energy consumption.
K	Installation of Chemical Stores used in plant operation/maintenance (at both generation and regasification sites)	No change in annual energy consumption.
L	Installation of office facilities	Minimal change in annual energy consumption attributed to office amenities.
M	Installation of A/C units and updating of F gas register	A slight increase in annual energy consumption arising from installation of new a/c units.
N	Upgrade to reflect changes in fire suppression systems in line with regulations	No change in annual energy consumption.
O	New cooling water pump	No change in annual energy consumption as pump is redundant.
P	Removal of AST/QAL 2 testing requirement for GT bypass stacks	Not carrying out AST and QAL2 on by-pass stacks, will result in avoiding operating in open cycle for 24 hours per GT, per year.
Q	Cooling water mixing chamber	No change in annual energy consumption.
R	Inert Gas Generator	The IGG will operated for 48 hours per each tank inspection.